Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):): Ulmer/Perkins/Russo			Date(s): Jul 9-12, 2018				
Company/Owner:	Intermou	intain Gas Company	Unit/OPID:	Twin Falls #1				
- 0- /4								
Inspection Type & Time (1	day, 0.5 day)	Total	Inspection Days:	15				
Standard: 9 Construction:	6 Training:	(T)(D) Integrity Managemen	t: Incident:					
M/M: Follow-up:	OQ:	Damage Prevention:	D&A:					
		pection Summary						
Audit consisted of inspecting field installed equipment and operator qualification for the Twin Falls, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in March 2018 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.								
July 6, 2018: (1 Standard Prep) Prepared for the field audit of Intermountain Gas Company's natural gas distribution pipeline for the Twin Falls, Idaho inspection unit. Reviewed operators operations/maintenance manuals, emergency manuals, operator qualification procedures and the previous years audit results. Prepared PHMSA Form 2 and IPUC Forms and worksheets for the inspection.								
July 9-10, 2018: (6 Standard) Met with IGC company representatives in the Twin Falls district office for in-brief and to begin field audit.								
Regulator Stations 50056, 50057, 50093, 50095, 50098, 50099, 50100, 50101, 50102, 50103, 50104, 50105, 50106, 50109, 50114, 50115, 50116, 50135, 50140 and 50141 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.								
Five casing-to-carrier isolation checks, two cathodic protection rectifiers, five pipeline patrol, and five emergency isolation valves were checked for proper operation and found to be operating properly.								
An IPUC Form 3 (exit interview) was performed following the district inspection with Brack McMurtrey (Operations Manager) and Kelley Gorringe (Pipeline Safety Specialist) Intermountain Gas Company.								
Observations: Reg Stations: 50102 and 5011 Reg Stations: 50100 primary r Reg Stations: 50098 relief fail Valve 5500538 had excess veg Valve 5501168 needs new sig Patrol ACP 621-003 Hangers of Patrol ACP 621-002 had a cour	regulator failed to loo led to reset, valve ha getation on valve co nage. on both ends need re uple of bare steel spo	ck-up. ad to be greased. ver. eadjusted. ots showing.						

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July 11, 2018: (3 Construction) The crew was abandoning a 3/4" steel service line (# 00217-517) at 260 N Main in Ketchum. inspected/removed, Purging, Welding and Backfilling.

Areas observed during this project were: Other utility location, Excavation, Bell holing, Pipe/Coating

July 12, 2018: (3 Construction)

The crew was installing a new 2" plastic main line (# 00464-525) to abandon an old Aldyl-A main, and replacing 3/4" plastic service lines (#11463-525) to existing residents.

Areas observed during this project were: Line locating, Excavation, Main line installation (tracer wire), Plastic pipe joining, EFV Installation, Purging, Pipe/Coating inspected/removed, Welding, Tie-In, Pressure testing, and Backfilling.

July 13, 2018: (2 Standard Post)

Completed forms and typed report.

Attached:

IPUC Form 1, Inspection Summary

IPUC Form 3, Exit Interview

IPUC Form 4, Construction Inspection

IPUC Field Equipment Status Worksheets

PHMSA Form 2, Standard Inspection of a Gas Distribution Operator (Field Inspection)

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Corrective Action Required:	1	Yes	Χ	No		
Follow-up Required:	by (date): 13 Sep 2018	Yes	Χ	No		
Close-out Letter Issued:		Yes		No	Χ	
Inspector (Lead):		Date:				
	Now HANNI			13 Ju	Ly	2018
Reviewer:			Dat	e:	,	
	1. Ste Sen			July	19	2018